Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2012 (Thousand Barrels)

(Thousand Barrels)											
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,130			81,291	986	1,654	2,494	82,906	661	0	12,396
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	3,756	-18	3,405	4,789	6,823		-3,489	2,323	655	19,266	4,129
Pentanes Plus	615	-18		_	-19		15	39	12	512	46
Liquefied Petroleum Gases	3,141		3,405	4,789	6,842		-3,504	2,284	642	18,755	4,083
Ethane/Ethylene	59		22	_	_		1	_	_	80	1
Propane/Propylene	2,092		3,592	4,179	6,820		-2,434	_	118	18,999	3,195
Normal Butane/Butylene	495		-309	180	22		-1,157	1,251	524	-230	547
Isobutane/Isobutylene	495		100	430	-		86	1,033	_	-94	340
Other Liquids		1,884		62,799	136,154	16,189	3,629	213,713	946	-1,262	65,564
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		1,890		814	30,469	-1,182	2,860	28,472	659	0	9,758
Hydrogen				_	-	255		255	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	9	-	-	9	0	-
Renewable Fuels (including Fuel Ethanol)		1,890		396	30,469	-1,028	2,860	28,217	650	0	9,758
Fuel Ethanol ⁶		1,551		396	29,578	-317	2,962	27,596	650	0	9,114
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		339		410	891	-711	-102	621	0	0	644
				418	100	-418	1 100	0.450		-	- 6.660
Unfinished Oils		 -6		9,228 52,757	120	17,371	1,160 -391	9,450	_ 287	-1,262 0	6,662 49,144
Reformulated		-0		10,909	105,565 23,178	-108	496	175,791 33,483	207	0	18,861
Conventional		-6		41,848	82,387	17,479	-887	142,308	287	0	30,283
Aviation Gasoline Blend. Comp.				- 1,040	-		-007	142,500	-	-	-
Finished Petroleum Products		_	300,976	37,649	154,021	-16,344	-11,819		16,223	471,898	80,143
Finished Motor Gasoline		-	248,213	5,785	40,098	-17,054	-1,652		447	278,247	7,919
Reformulated		-	104,330	· –		4,321	96		33	108,523	260
Conventional		-	143,883	5,785	40,098	-21,375	-1,748		414	169,725	7,659
Finished Aviation Gasoline			_	_	607		-38		_	645	133
Kerosene-Type Jet Fuel			4,765	987	43,069		-799		359	49,261	9,521
Kerosene			-32	118	-		-517		211	392	1,212
Distillate Fuel Oil ⁷			30,251	11,903	68,047	711	-9,202		7,562	112,551	46,002
15 ppm sulfur and under ⁸			16,893	5,743	51,058	711	-433		1,014	73,823	21,869
Greater than 15 ppm to 500 ppm sulfur ⁸			143	1,496	1,929	-	-973		3,446	1,095	1,767
Greater than 500 ppm sulfur			13,215	4,664	15,060		-7,796		3,102	37,633	22,366
Residual Fuel Oil ⁹			5,374	16,711	162		-631		3,666	19,212	8,922
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur			1,662 591	3,734 768	_		-183 -367		NA NA	NA NA	1,919 1,812
Greater than 1.00 percent sulfur			3,121	12,209	162		-81		NA NA	NA NA	5,191
Petrochemical Feedstocks			363	295	13		63		- INA	608	237
Naphtha for Petro. Feed. Use			363	275	92		63		_	667	237
Other Oils for Petro. Feed. Use			-	20	-79		-		_	-59	_
Special Naphthas			50	53	-		3		303	-203	45
Lubricants			1,256	549	1,166		-298		705	2,564	853
Waxes			8	209	, –		-61		197	81	157
Petroleum Coke			3,467	516	_		_		2,085	1,898	_
Marketable			1,229	516	_		-		2,085	-340	_
Catalyst			2,238							2,238	
Asphalt and Road Oil			3,700	523	859		1,319		634	3,129	5,110
Still Gas			3,296							3,296	
Miscellaneous Products			265	_	_		-6		53	218	32
Total	5,886	1,866	304,381	186,528	297,984	1,500	-9,185	298,942	18,485	489,903	162,232

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.